



Table S46. Summary statistics for natural gas – Utah, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	5,197	5,578	5,774	6,075	6,469
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	^R 271,890	^R 331,143	^R 340,224	^R 328,135	351,168
From Oil Wells	35,104	36,056	36,795	42,526	49,947
From Coalbed Wells	^R 78,367	^R 74,399	^R 72,492	66,223	60,392
From Shale Gas Wells	0	0	0	0	0
Total	385,361	441,598	449,511	436,885	461,507
Repressuring	1,742	1,571	608	1,187	1,449
Vented and Flared	1,005	1,285	1,398	2,080	1,755
Nonhydrocarbon Gases Removed	6,205	5,177	3,343	1,573	778
Marketed Production	376,409	433,566	444,162	432,045	457,525
Extraction Loss	2,729	3,280	8,489	9,978	14,910
Total Dry Production	373,680	430,286	435,673	422,067	442,615
Supply (million cubic feet)					
Dry Production	373,680	430,286	435,673	422,067	442,615
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,031,818	1,029,571	1,004,646	1,007,828	1,190,204
Withdrawals from Storage					
Underground Storage	39,279	41,298	38,325	37,287	36,398
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-36,932	-52,761	-29,576	^R -34,319	-43,131
Total Supply	1,407,845	1,448,394	1,449,068	^R1,432,863	1,626,087

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	219,700	224,188	214,220	^R 219,213	222,166
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,146,860	1,181,903	1,196,229	1,178,131	1,359,751
Additions to Storage					
Underground Storage	41,284	42,304	38,618	35,519	44,170
LNG Storage	0	0	0	0	0
Total Disposition	1,407,845	1,448,394	1,449,068	^R1,432,863	1,626,087
Consumption (million cubic feet)					
Lease Fuel	21,715	18,169	20,222	22,022	23,209
Pipeline and Distribution Use ^a	11,970	11,532	10,239	10,347	11,374
Plant Fuel	2,779	2,206	1,573	1,616	3,063
Delivered to Consumers					
Residential	60,563	65,974	65,184	66,087	70,076
Commercial	34,447	37,612	37,024	38,461	40,444
Industrial	31,578	33,112	29,845	32,079	33,633
Vehicle Fuel	209	208	149	^R 203	228
Electric Power	56,438	55,374	49,984	48,399	40,138
Total Delivered to Consumers	183,237	192,281	182,187	^R185,228	184,520
Total Consumption	219,700	224,188	214,220	^R219,213	222,166
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,516	5,103	5,338	5,307	5,392
Industrial	27,140	28,916	26,211	28,185	29,357
Number of Consumers					
Residential	778,644	794,880	810,442	821,525	830,219
Commercial	57,741	59,502	60,781	61,976	62,885
Industrial	278	313	293	293	286
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	597	632	609	621	643
Industrial	113,589	105,789	101,861	109,483	117,597
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.29	7.62	6.76	5.53	5.68
Delivered to Consumers					
Residential	9.44	9.00	8.95	8.22	8.44
Commercial	8.03	7.74	7.57	6.83	7.05
Industrial	6.35	7.21	5.62	5.57	5.50
Vehicle Fuel	8.33	8.08	10.01	11.61	13.01
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.